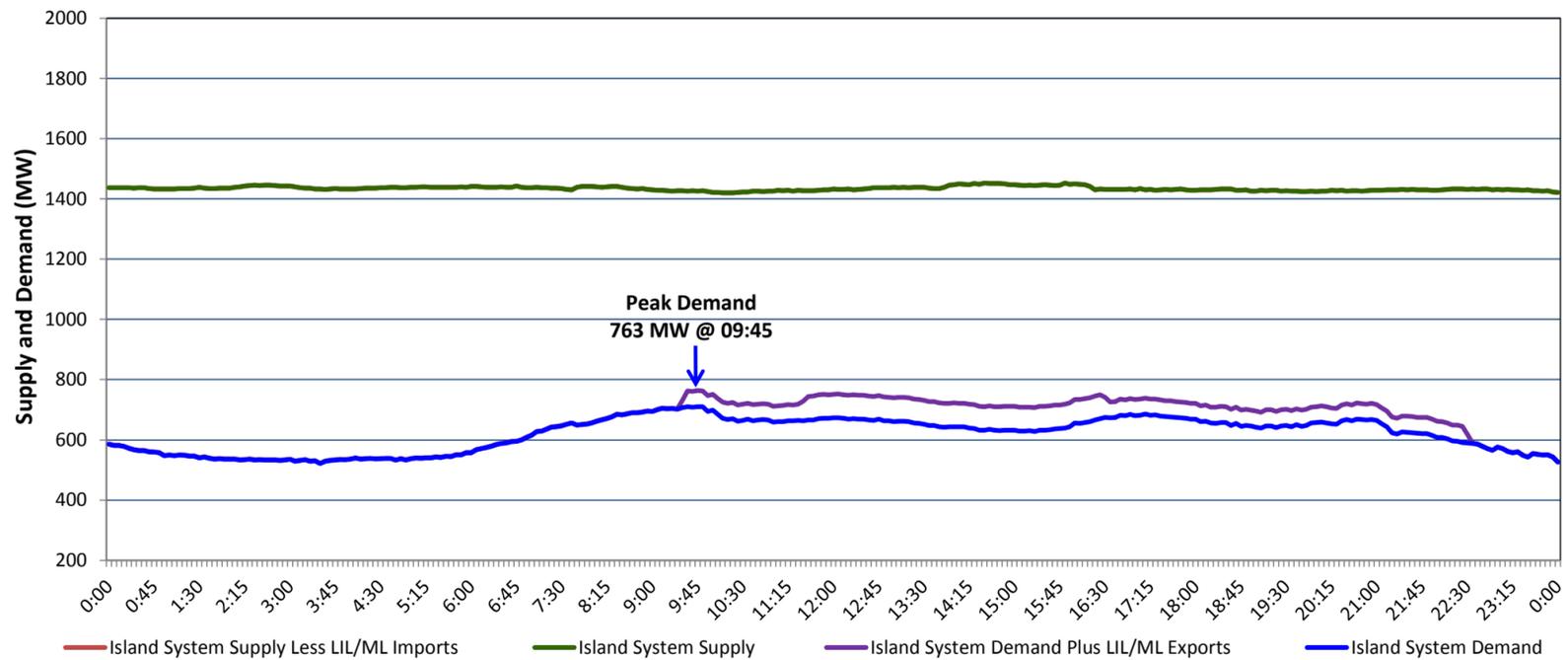


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Thursday, June 18, 2020**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Wednesday, June 17, 2020**



Supply Notes For June 17, 2020

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- A As of 1245 hours, April 24, 2020, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- B As of 1000 hours, May 31, 2020, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C As of 1415 hours, June 11, 2020, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- D As of 1913 hours, June 13, 2020, Holyrood Unit 2 available but not operating (170 MW).

**Section 2
Island Interconnected Supply and Demand**

Thu, Jun 18, 2020	Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,385	MW	Thursday, June 18, 2020	17	19	755	755
NLH Island Generation: ⁴	1,075	MW	Friday, June 19, 2020	12	7	805	805
NLH Island Power Purchases: ⁶	95	MW	Saturday, June 20, 2020	7	7	855	855
Other Island Generation:	215	MW	Sunday, June 21, 2020	8	11	765	765
ML/LIL Imports:	-	MW	Monday, June 22, 2020	10	12	810	810
Current St. John's Temperature & Windchill:	14 °C	N/A °C	Tuesday, June 23, 2020	13	15	775	775
7-Day Island Peak Demand Forecast:	855	MW	Wednesday, June 24, 2020	17	18	765	775

Supply Notes For June 18, 2020

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- E At 0718 hours, June 18, 2020, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Wed, Jun 17, 2020	Actual Island Peak Demand ⁸	09:45	763 MW
Thu, Jun 18, 2020	Forecast Island Peak Demand		755 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).